

Table S6. Summary statistics for natural gas - Colorado, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	6,456	6,799	7,771	R7,684	6,906
Gas Wells	46,141	46,883	46,876	R46,268	45,903
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,036,572	801,749	728,978	R1,009,817	1,077,490
From Oil Wells	67,466	106,784	178,657	R236,015	204,819
From Coalbed Wells	376,543	449,281	420,383	R393,130	374,669
From Shale Gas Wells	228,796	247,046	315,469	R49,771	44,757
Total	1,709,376	1,604,860	1,643,487	R 1,688,733	1,701,735
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,709,376	1,604,860	1,643,487	R1,688,733	1,701,735
NGPL Production	82,042	87,513	85,198	104,633	115,657
Total Dry Production	1,627,334	1,517,347	1,558,289	R 1,584,100	1,586,078
Supply (million cubic feet)					
Dry Production	1,627,334	1,517,347	1,558,289	R1,584,100	1,586,078
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,871,289	1,650,138	1,435,020	1,333,274	1,407,557
Withdrawals from Storage					
Underground Storage	56,525	63,531	70,692	64,053	61,678
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	4,412	4,077	4,120	4,032	3,809
Balancing Item	-107,457	-106,467	-120,390	r-98,862	-99,280
Total Supply	3,452,103	3,128,626	2,947,731	R 2,886,596	2,959,843

See footnotes at end of table.

Table S6. Summary statistics for natural gas - Colorado, 2012-2016 - continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	443,750	467,798	478,987	R466,906	473,751
Deliveries at U.S. Borders					,
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,949,257	2,593,893	2,396,234	2,349,708	2,419,808
	2,949,257	2,593,893	2,390,234	2,349,708	2,419,808
Additions to Storage	FO 00C	66.035	72.510	CO 002	CC 30F
Underground Storage	59,096	66,935	72,510	69,983	66,285
LNG Storage	0	0	0	0	0
Total Disposition	3,452,103	3,128,626	2,947,731	R2,886,596	2,959,843
Consumption (million cubic feet)					
Lease Fuel	76,462	€71,105	€73,344	RE 74 ,822	₽75,398
Pipeline and Distribution Use	10,797	9.107	9,416	8,929	7,676
Plant Fuel	29,383	25,806	30,873	35,981	38,215
Delivered to Consumers	29,303	23,000	30,013	33,301	30,213
Residential	115,695	134,936	122 106	122 264	121,963
			132,106	122,364	
Commercial	51,795	58,787	58,008	R53,968	54,265
Industrial	73,028	78,280	78,323	₹78,178	80,432
Vehicle Fuel	281	269	327	R361	384
Electric Power	86,309	89,508	96,589	R92,304	95,419
Total Delivered to Consumers	327,108	361,779	365,353	R 347,174	352,463
Total Consumption	443,750	467,798	478,987	₹466,906	473,751
Delivered for the Account of Others					
(million cubic feet)					
Residential		19	10	12	5
	16		18	12	
Commercial	4,061	3,142	3,199	₽2,937	3,104
Industrial	68,042	72,659	72,330	R 72,17 0	74,391
Number of Consumers					
Residential	1,659,808	1,672,312	1,690,581	1,712,153	1,735,970
Commercial	145,960	150.145	150,235	R150,540	151,401
Industrial	6,906	7,293	7,823	R8,094	8,484
A A C					
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	355	392	386	R358	358
Industrial	10,575	10,734	10,012	₹9,659	9,480
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.26	4.76	5.42	3.98	3.56
Delivered to Consumers					
Residential	8.28	7.85	8.89	8.27	7.35
	7.58	7.26	8.15	7.47	6.42
Commercial	7.58	7.20			
	7.58 5.79	5.90	6.84	5.74	4.89

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

 $^{^{\}rm R}$ Revised data.

 $^{^{\}rm RE}$ Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.